## A BILL

## FOR

AN ACT TO AMEND THE DEEP OFFSHORE AND INLAND BASIN PRODUCTION SHARING CONTRACT ACT CAP. D3 LFN 2004 AND FOR OTHER MATTERS **CONNECTED THERETO** 

> Sponsored by Senator Bassey Albert Akpan Co-Sponsored by Senator Ifeanyi Ubah

Commencement ENACTED by the National Assembly of the Federal Republic of Nigeria as follows: 1 1. The Deep Offshore and Inland Basin Production Sharing Amendment of the Deep Offshore 2 Contract Act CAP D3 LFN 2004 (in this Act referred to as "the Principal and Inland Basin Production Sharing Contract Act 3 Act" is amended as set out in this Act. 4 2. The Principal Act is amended in section 5 by inserting a new sub Amendment of Section 5 section (3) as follows-5 6 (3) Royalty by Price: Royalty payable in respect of Deep 7 "The royalty based on price shall be identical for the various water depths Offshore and Inland Basin including frontier acreages for crude oil and condensates and natural Production Sharing 8 Contract 9 gas. The royalty rates shall be based on every dollar (US\$ 1) increase and shall be determined separately for crude oil and condensates, and for natural 10 11 gas as follows: 12 (a) From US\$ 0 and up to US\$35per barrel: ..... 0 percent; 13 (b) Above US\$ 36 and up to US\$70 per barrel: ...... 2 per cent per dollar increase; 14 15 (c) Above US\$70 and up to US\$ 100 per barrel:..... 8 per cent plus 16 0.2 per cent per dollar increase; 17 (d) Above US\$ 100 and up to US\$ 190 per barrel: .... 20 per cent plus 0.1 per cent per dollar increase; 18 19 

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	1 The royalty rates based on price for natural gas shall be:
	2 (f) 0% for a price from US\$0 per million Btu and up to and including
	3 US\$2 per million Btu;
	4 (g) over US \$ 2 per million Btu and up to and including US \$ 6 per
	5 million Btu the royalty rate shall increase by 0.3% for every US \$ 0.10 per
	6 million Btu increase in over US \$ 2 per million Btu;
	7 (h) over US \$ 6 per million Btu and up to and including US \$ 10 per
	8 million Btu the royalty rate shall be 12% plus 0.2% increase for every US \$
	9 0.10 per million Btu increase over US\$6 per million Btu;
	(i) over US \$ 10 per million Btu and up to and including US \$ 15 per
	11 million Btu the royalty rate shall be 20% plus 0.1% increase for every US \$
	12 0.10 per million Btu increase in price over US \$ 10 per million Btu; and
i jako maila Valori 181	(j) over US \$ 15 per million Btu the rate shall be 25%."
Insertion of a new section 17	3. The Principal Act is amended by inserting a new section 17 as
	15 follows-
Periodic Review after every 5 years	17. In accordance with the provisions of section 16 (2) of this Act, the
	Minister shall cause the Corporation to call for a review of product sharing
Speed play St	18 contracts after every five years.
Introduction of	4. The Principal Act is amended by introducing a new section 18 as
a new section 18	le 20 to follows at the case of the second transfer to the contract of the case of the cas
Offences and Penalty	21 18. Notwithstanding any provision of any enactment, any person
	who fails to carry out any obligation pursuant to section 17 imposed by this Act
	commits an offense punishable under this Act and shall be liable upon
	24 conviction, to imprisonment for a term not less than 1 year or an option of fine
	25 of N50,000,000.
Citation .	5. This Bill may be cited as the Deep Offshore and Inland Basin
	27 Production Sharing Contract Act CAP. D3 LFN 2004 (Amendment) Bill, 2019.

## EXPLANATORY MEMORANDUM

This Bill seeks to amend the Deep Offshore and Inland Basin Production
Sharing Contract Act Cap. D3 LFN 2004, to make provisions for periodic
review of royalty payable in respect of Deep Offshore and Inland Basin
Production Sharing Contracts as well as offences and penalty for nocompliance.